

## § 216.55

the end of the month covered by the report.

[63 FR 26367, May 12, 1998]

### **§216.55 Gas Plant Operations Report.**

The operator of each gas plant that processes gas that originates from an OCS lease or federally-approved agreement and, upon request by MMS, the operator of a gas plant that processes gas from an onshore Federal or Indian lease or federally-approved agreement, prior to the point of royalty computation, must file a Gas Plant Operations Report (Form MMS-4056) for each calendar month, beginning with the month in which processing of gas is initiated, on or before the 15th day of the second month following the month being reported. The report must show 100 percent of the gas. If a plant no longer processes gas that originated from a Federal or Indian lease, or federally-approved agreement, prior to the point of royalty computation and has not processed such gas for 6 months or more, the operator of the gas plant is not required to file a Gas Plant Operations Report until the plant again produces such gas. The operator of the gas plant must notify MMS, in writing, when such gas has not been processed for 6 months or longer.

[58 FR 45255, Aug. 27, 1993. Redesignated at 58 FR 64903, Dec. 10, 1993]

### **§216.56 Production Allocation Schedule Report.**

(a) Any operator of an offshore Facility Measurement Point (FMP) handling production from a Federal lease or federally-approved agreement that is commingled (with approval) with production from any other source prior to measurement for royalty determination must file a Production Allocation Schedule Report (Form MMS-4058). This report is not required whenever all of the following conditions are met:

- (1) All leases involved are Federal leases;
- (2) All leases have the same fixed royalty rate;
- (3) All leases are operated by the same operator;
- (4) The facility measurement device is operated by the same person as the leases/agreements;

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(5) Production has not been previously measured for royalty determination; and

(6) The production is not subsequently commingled and measured for royalty determination at an FMP for which Form MMS-4058 is required under this part.

(b) A completed Form MMS-4058 must be filed for each calendar month, beginning with the month in which handling of production covered by this section is initiated, and must be filed on or before the 15th day of the second month following the month being reported.

[58 FR 45255, Aug. 27, 1993. Redesignated at 58 FR 64903, Dec. 10, 1993]

### **§216.57 Stripper royalty rate reduction notification.**

In accordance with its regulations at 43 CFR 3103.4-1, titled "Waiver, suspension, or reduction of rental, royalty, or minimum royalty," the Bureau of Land Management (BLM) may grant reduced royalty rates to operators of low producing oil leases to encourage continued production. Operators who have been granted a reduced royalty rate(s) by BLM must submit a Stripper Royalty Rate Reduction Notification (Form MMS-4377) to MMS for each 12-month qualifying period that a reduced royalty rate(s) is granted.

[58 FR 64903, Dec. 10, 1993]

## **Subpart C—Oil and Gas, Onshore [Reserved]**

## **Subpart D—Oil, Gas, and Sulfur, Offshore [Reserved]**

## **Subpart E—Solid Minerals, General**

### **§216.200 [Reserved]**

### **§216.201 Mine Information Report.**

The Mine Information Form (Form MMS-4050) must be filed for each mine that includes Federal or Indian leases in its approved mining plan. The completed form must be filed by the operator of the mine/lease(s). Form MMS-4050 must be filed at the request of the MMS initially during the conversion of the mine/lease(s) to the PAAS.